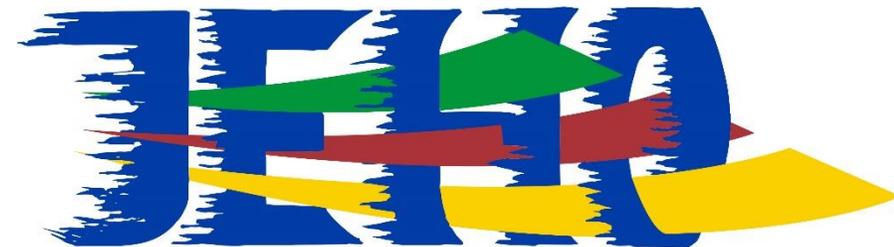


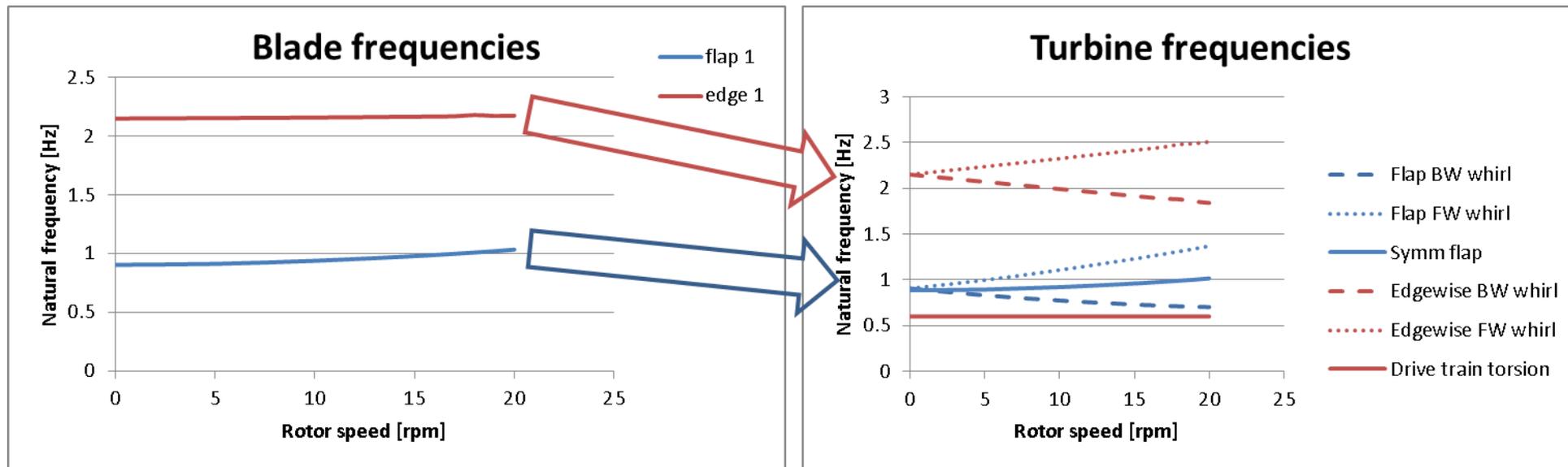
Mini-lecture Turbine Whirling Frequencies

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Wondering why this happens?

- If we analyse natural frequencies of a wind turbine, we see this effect when comparing frequencies in the blade to those measured in a frame of reference that does not rotate (e.g. tower)



(Frequencies are representative for WT of around 2MW)



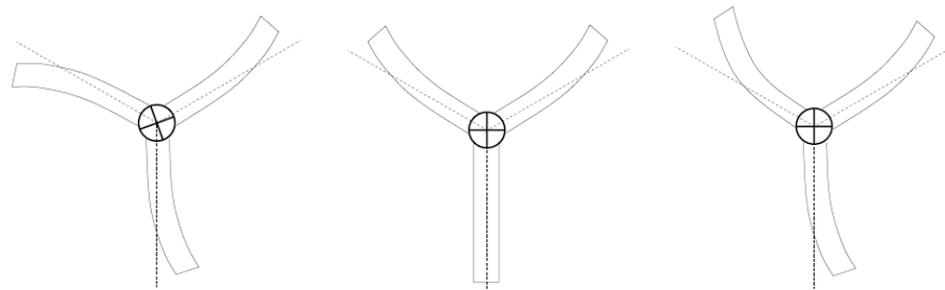
Turbine whirling frequencies

- A wind turbine **blade** will have a first flapwise mode, first edgewise mode, first torsion mode, second flapwise mode,... till infinity
- Higher modes are less relevant due to structural damping: there is so much damping that you will not have to take these modes into account
- The lower modes are very important for resonance as well as for aeroelastic stability
- **On a rotating turbine, some frequencies are measured at different values in the tower than in the blade, why?**



Turbine whirling modes

- First, what happens to the blade modes if we put three blades on one turbine?
- We find three different mode shapes in for one blade mode shape:
- For example first edgewise:



- And three similar combinations for first flapwise
- And second edgewise, and second flapwise, and...
- For two-bladed, there will be two combinations: A: both same deformation & B: both same but opposing deformation. Easier to depict, so let's use 2 blades, case B



The blades start vibrating in one of the edgewise modes as indicated.

Now you can imagine the reaction force due to this vibration to be (in a rotating frame):

- $F_{xR} = A \sin \omega t$; $F_{yR} = 0$

So the force will increase and decrease at edgewise frequency ω , but the direction rotates with the blades

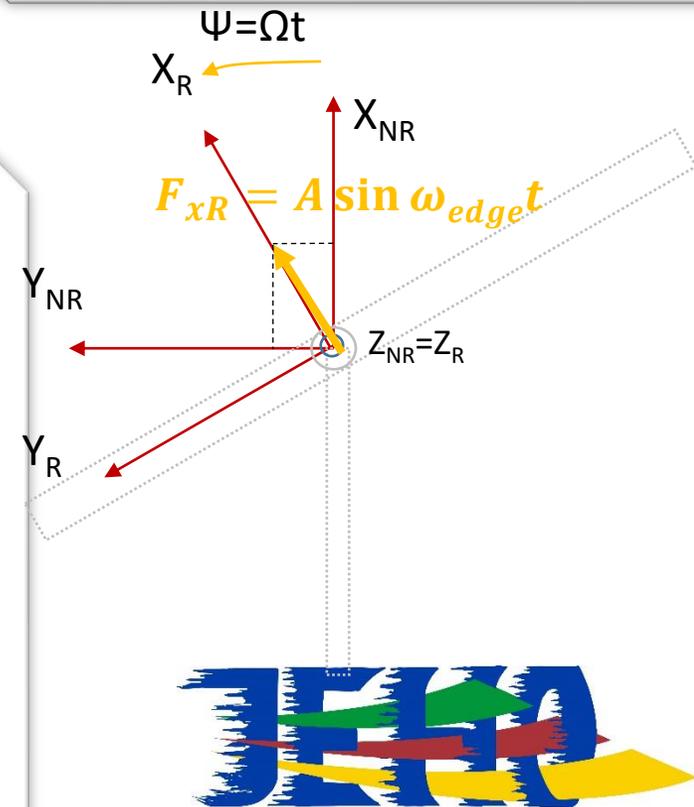
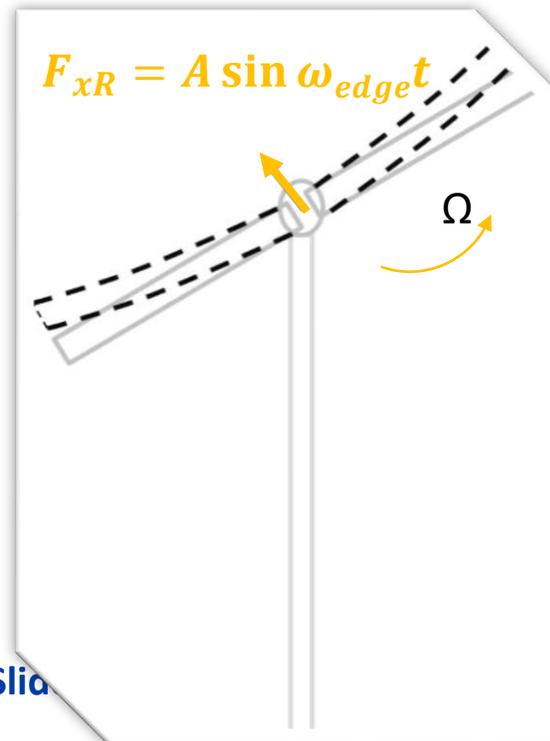
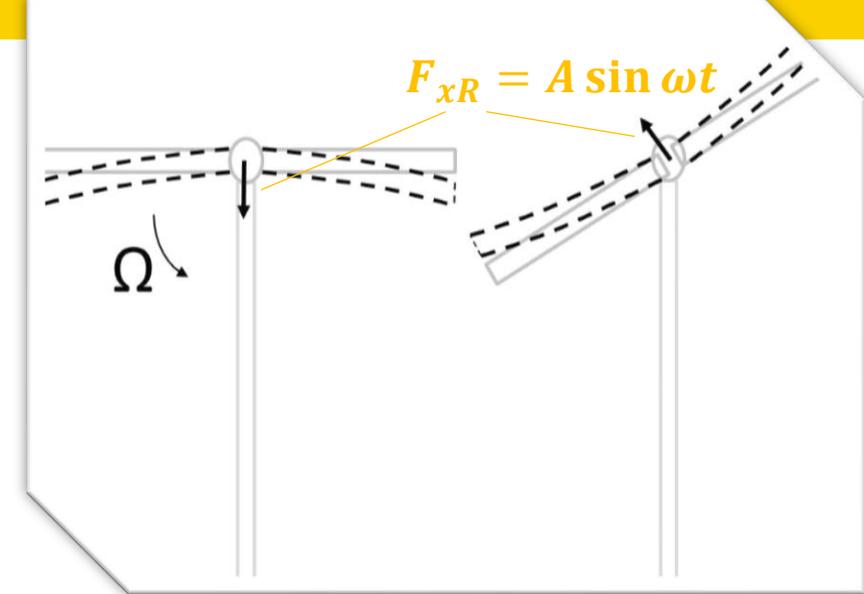
Now use graph bottom right and find expression for the force F_{xR} in non-rotating frame (X_{NR}, Y_{NR}, Z_{NR}):

This gives the following expressions in stand still frame:

$$F_{xNR} = A \sin \omega t \cos \Omega t$$

$$F_{yNR} = A \sin \omega t \sin \Omega t$$

Note that stand still frame refers only to the reference frame, the turbine blades are still rotating, but the frame of reference is fixed, for example in the tower directions



So we had:

$$F_{xNR} = A \sin \omega t \cos \Omega t$$

$$F_{yNR} = A \sin \omega t \sin \Omega t$$



Some basic mathematics:

$$\sin(a)\cos(b) = 0.5(\sin(a+b) + \sin(a-b))$$

$$\sin(a)\sin(b) = 0.5(\cos(a-b) - \cos(a+b))$$

$$\cos(a)\cos(b) = 0.5(\cos(a+b) + \cos(a-b))$$



Using basic mathematics:

- $F_{xNR} = \frac{1}{2} A \sin((\omega - \Omega)t) + \frac{1}{2} A \sin((\omega + \Omega)t)$
- $F_{yNR} = \frac{1}{2} A \cos((\omega - \Omega)t) - \frac{1}{2} A \cos((\omega + \Omega)t)$

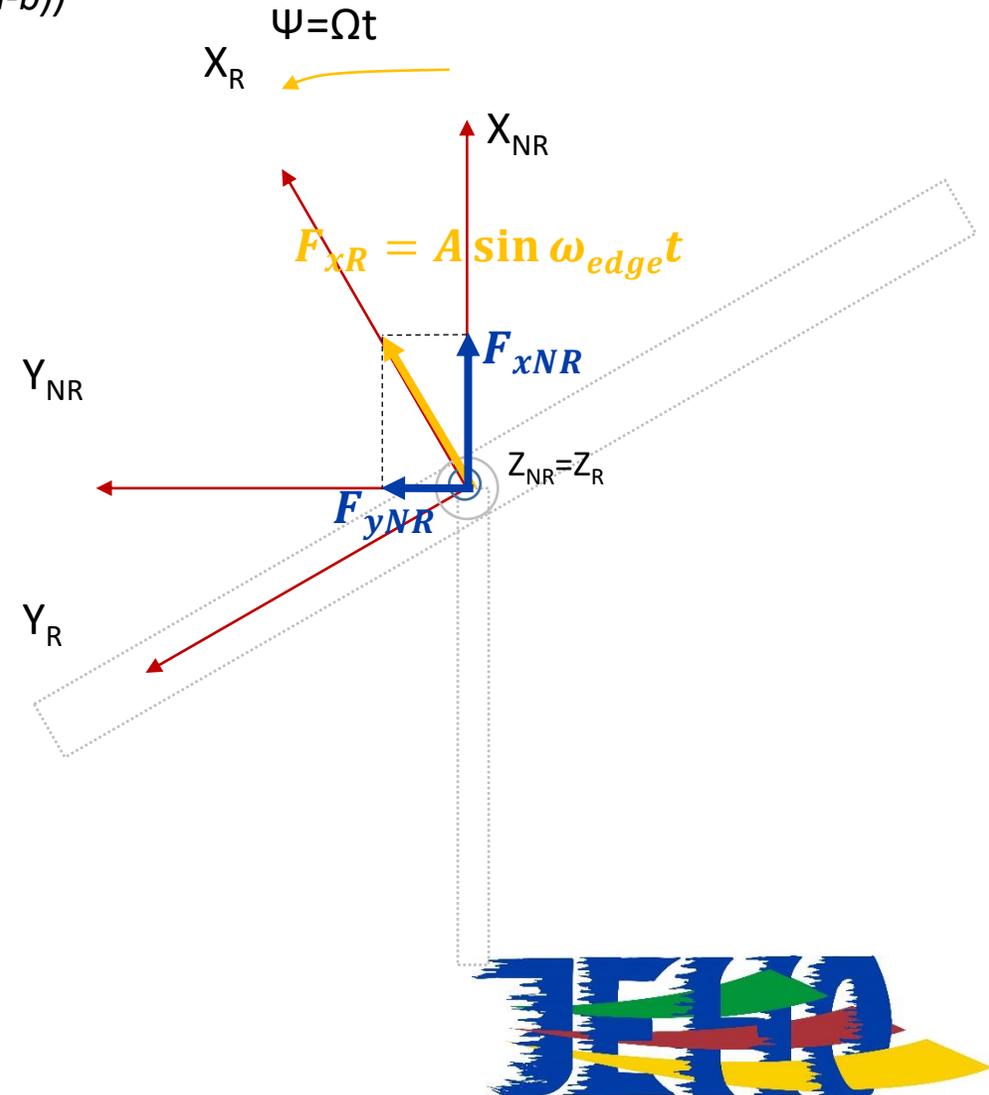
So no longer at frequency ω , but at $(\omega - \Omega)$ and $(\omega + \Omega)$!

This change in frequency occurs only if the **reaction force or moment is in-plane**.

If the reaction force or moment is in Z-direction (out-of-plane), it will not change from rotating to non-rotating frame.

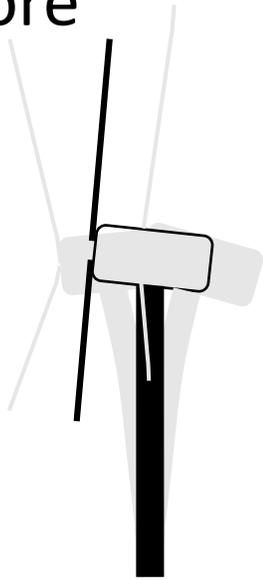
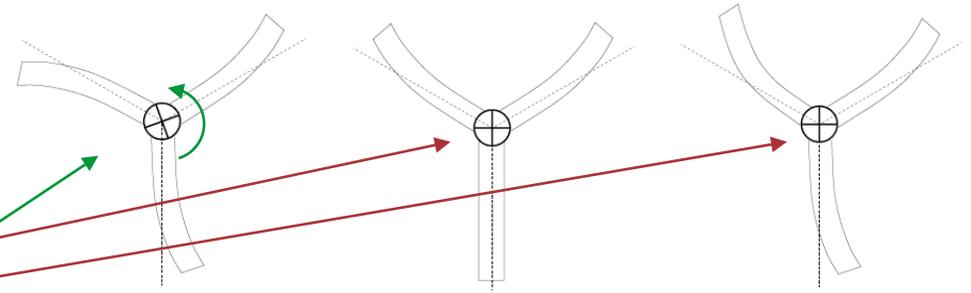
What does this mean? If the force or moment due to the combined modes of the two or three blades are in-plane the frequency of the vibration will be measured in the tower at $(\omega - \Omega)$ and $(\omega + \Omega)$ and at ω in the blades...

NOTE: a 2-bladed turbine only has one asymmetric mode, therefore it will be one mode with both frequencies in stand still frame!



Summary:

- Recall there were three modes for each blade mode (3-bladed WT)
- Two asymmetric, one is symmetrical (all blades same deformation)
- Reaction force or moment symmetric mode is out-of-plane, therefore not resulting in whirling mode
- Therefore the symmetric mode **does not change in frequency** if measured in stand still frame
- But there is significant interaction with tower (flapwise) and drive train (edgewise).
- This interaction influences the frequency and the damping



Summary:

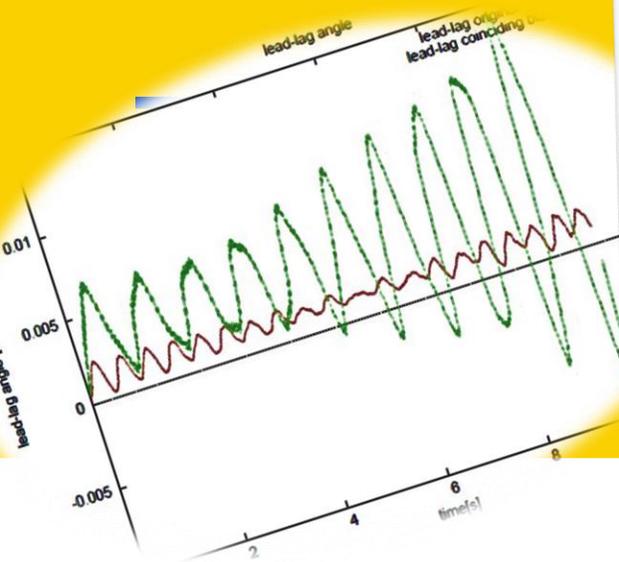
- Flapwise whirling modes: resulting moments that are in-plane (yawing / tilting => vector description of moment will be in-plane!).
- So flapwise asymmetric modes also have different frequency in non-rotating reference frame than in rotating frame
- Note that turbine is rotating in all situations, we only define different reference frames (e.g. measuring at blade root versus in tower)
- Symmetric modes are also called collective modes
- The generator will have significant effect on frequency of symmetric edgewise mode
- The rotor shaft stiffness will also affect the symmetric edgewise mode frequency
- Tower will have effect on frequency of symmetric flapwise modes.
- More reading material can be found at the bottom of our background [webpage](#)



Wind Turbine Aeroelasticity Course

Look at the [leaflets](#) on our website for dates, or contact us

For small groups, we can also make arrangements outside the schedule

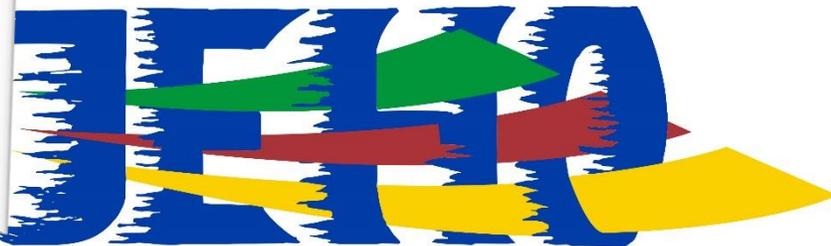
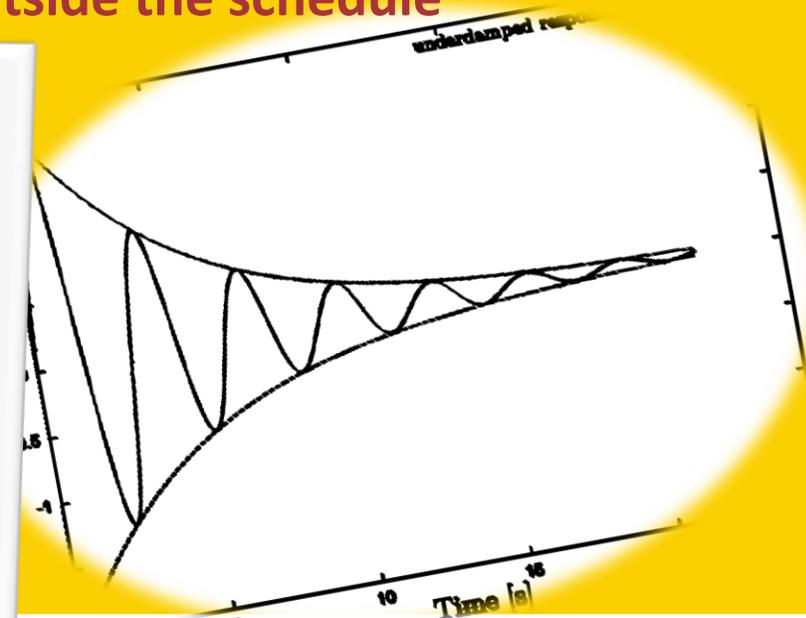


Essential: preventing aeroelastic issues

- **Avoiding resonance is never enough to avoid all possible issues**
- For every design the aeroelastic stability should be checked
- This evaluation is currently **NOT** part of the design process, it is done only implicitly through load calculations, this does not suffice!!!
- Knowledge of possible instabilities is vital (what you do not know, you cannot prevent)
- Know enough about resonances, including relevance of change in frequency due to whirling!
- Knowing what causes the instability makes it possible to develop the solution



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Get to know everything about this and much much more in this course. Info:

www.jeho.nl